

Tesoro Logistics Northwest Pipelines LLC

SALT LAKE PRODUCTS PIPELINE SYSTEM

LOCAL PIPELINE TARIFF

Applying on Transportation of

PETROLEUM PRODUCTS

(As Defined Herein)

The rates published in this tariff are subject to the rules and regulations published in Tesoro Logistics Northwest Pipelines LLC F.E.R.C No. 5.0.0 and successive issues thereof. (See Exceptions, Pages 3 and 4)

~~[C] Filed in Compliance with 18 CFR § 342.3 (indexed rates)~~

[N] Filed in Compliance with 18 CFR § 341.8

ISSUED: July 29, 2016

EFFECTIVE: September 1, 2016

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued by:
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TABLE OF RATES

Rates in Cents per Barrel of 42 United States Gallons

From	To	Rate
Salt Lake Station, [W] Davis David County, Utah	Burley Station, Cassia County, Idaho	[U] 110.28
	Pocatello Station, Power County, Idaho	[U] 137.44
	Boise Station, Ada County, Idaho	[U] 175.66
	Pasco Station, Franklin County, Washington	[U] 216.80
Pocatello Station, Power County, Idaho	Union Pacific Railroad Co. Storage Facilities, Pocatello, Power County, Idaho	[U] 11.22

~~[C] Effective September 1, 2006, a surcharge [U] 8.55 cents per Barrel will be applied to deliveries of all diesel products originating from Salt Lake Station, Davis County, Utah. This surcharge is for the purpose of recovery of prudently incurred costs necessary for Carrier to facilitate the handling of both high and low distillate products in compliance with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart I. The surcharge application will be for a period of 10 years, effective September 1, 2006, as stated in F.E.R.C. No. 1171.0.0, or terminated by Carrier at the end of the calendar month in which all the accumulated ultra low sulfur diesel costs are fully recovered. At that time, Carrier will complete a true-up of accumulated surcharge revenues during the recovery period and will make a subsequent settlement with all Shippers for any over recovery determined during the final month of the recovery period.~~

RULES, REGULATIONS AND CONDITIONS

In addition to the Explanation of Terms and Abbreviations in F.E.R.C. No. 5.0.0 and successive issues thereof, the following definitions and abbreviations apply.

Terms and Abbreviations	Explanation
Petroleum Products.....	As used herein, refers to Gasoline, Commercial Jet Fuel, and Petroleum Oil Distillates conforming to standards of applicable governmental authority at scheduled destinations, current ASTM Standard Specification, and requirements established by Carrier.

The following items are exceptions to the same Item numbers in F.E.R.C. No. 5.0.0 and successive issues thereof and apply to this tariff:

Rule 1 Specifications and Restrictions

Petroleum Products will be accepted for transportation at such time as Petroleum Products of same quality and specifications as are currently being transported from receiving point to destination. Prior to acceptance of Petroleum Products for transportation the Carrier may require from Shipper a certificate setting forth, in detail, the specifications of each shipment of Petroleum Products. Carrier reserves the right to reject any Petroleum Product with characteristics such that it will not be readily susceptible for transportation through Carriers' existing facilities, or which will materially affect or damage the quality of other shipments or cause disadvantage to other Shippers and/or the Carrier. Based on analysis, which includes the pumping schedule and strainer differential pressure trends, if TLNP strainer particulate plugs are determined to be the sole responsibility of a single Shipper, the remaining portion of the batch causing the plug will be rejected, and the Shipper will be required to pay transportation rates based on its nominated volume as well as the actual costs of strainer cleanup and/or replacement costs.

Lubricity agents as required by ASTM standard D-975 (revised effective January 1, 2005) for Diesel #1 and Diesel #2 are strictly prohibited due to possible contamination of other Petroleum Products batched in this system.

Petroleum Products will be required to meet Tesoro Logistics Northwest Pipelines LLC, Product Specifications, dated July 1, 2013.

For copies of the specifications and for any questions or inquiries regarding its specifications please contact: Jamey McLaughlin, Area Manager, Logistics Operations, 474 West 900 North Salt Lake City Utah, 84103, Phone (801) 366-2045.

Rule 30 Minimum Delivery at Destination

- (a) The minimum volume of an intermediate Delivery shall be not less than twenty-five hundred (2,500) Barrels. If the minimum volume of five-thousand (5,000) Barrels is tendered by a Shipper, no intermediate Deliveries will be made.
- (b) The minimum volume of a Delivery at the last destination shall be not less than five-thousand (5,000) Barrels.

Rule 120 Scheduling, Special Transit Conditions

For each calendar month, Carrier will establish a sequence for pumping Petroleum Products and will schedule the appropriate time when Petroleum Products Tendered for shipment will be received by Carrier at origin points and delivered by Carrier at destination points. Carrier will inform each Shipper of the time within each calendar month when Petroleum Products will be received from such Shipper at origin points. Carrier will inform each Shipper or its Consignee of the approximate time within each calendar month when Petroleum Products will be delivered to such Shipper or Consignee at destination points. Carrier does not guarantee to transport shipments of Petroleum Products in continuous movement. At Carrier election for operational reasons, such shipments may be stored by Carrier in Carrier tanks at Boise Station, Idaho. Quantity so stored will without undue delay be transshipped from Boise Station, Idaho, to consigned destination located north of Boise Station, Idaho, in accordance with Carrier sequence of pumping.

EXPLANATION OF REFERENCE MARKS:

- [C] Cancelled
- [U] Unchanged Rate
- [W] Wording Change

Tesoro Logistics Northwest Pipelines LLC

PASCO TO SPOKANE PRODUCTS PIPELINE SYSTEM

LOCAL PIPELINE TARIFF

Applying on Transportation of

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Rates in Cents per Barrel of 42 United States Gallons

FROM	TO	RATE
Pasco Station, Franklin County, Washington	Spokane Station, Spokane County, Washington	[U] 49.88

~~[C] Effective September 1, 2006, a surcharge [U] 8.55 cents per Barrel will be applied to deliveries of all diesel products originating from Paseo Station, Franklin County, Washington and delivering to Spokane Station, Spokane County, Washington. This surcharge is in compliance with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart I for the purpose of recovery of prudently incurred costs necessary for Carrier to facilitate the handling of both high and low distillate products.~~

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